

Recommended Practice for Completion/Workover Risers

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gas industries—Design and operation of subsea
production systems—Part 7: Completion/workover
riser systems**



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API Foreword

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