

# **Recommended Practice for Completion/Workover Risers**

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gas industries—Design and operation of subsea  
production systems—Part 7: Completion/workover  
riser systems**



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## **API Foreword**

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