

Recommended Practice for Presenting Performance Data on Cementing and Hydraulic Fracturing Equipment

API RECOMMENDED PRACTICE 41
SECOND EDITION, FEBRUARY 1995

REAFFIRMED, SEPTEMBER 2010



AMERICAN PETROLEUM INSTITUTE

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CONTENTS

	Page
FOREWORD	v
0 INTRODUCTION	1
1 SCOPE	1
2 REFERENCES	1
3 PREPARATION OF THE PRIME MOVER	1
3.1 Prime Mover Configuration	1
4 PREPARATION OF THE DRIVE TRAIN	1
4.1 Drive Train Configuration	1
5 PREPARATION OF THE PUMP	1
5.1 Pump	1
5.2 Power End	1
5.3 Fluid End	1
6 PREPARATION AND OPERATION OF PUMP SUCTION PRESSURIZER SYSTEM	1
6.1 Pressurized Suction System	1
7 PREPARATION AND OPERATION OF MEASURING EQUIPMENT	2
7.1 Measuring Equipment Specifications—Recommended Method	2
7.1.1 Test Stand	2
7.1.2 Volume Measuring System—Recommended Method	2
7.1.3 Discharge Pressure Measuring System—Recommended Method	2
7.1.4 Suction Pressure Measuring System—Recommended Method	2
7.1.5 Fluid Temperature Measuring System—Recommended Method	2
7.1.6 Diesel Engine Inlet Air Temperature Measurement System—Recommended Method	2
7.1.7 Barometric Pressure Measuring System—Recommended Method	2
7.2 Accuracy—Recommended Method	2
7.2.1 Volume—Recommended Method	2
7.2.2 Discharge Pressure—Recommended Method	2
7.2.3 Suction Pressure or Vacuum—Recommended Method	2
7.2.4 Temperature Measuring Device—Recommended Method	2
7.2.5 Barometric Pressure—Recommended Method	2
7.2.6 Calibration—Recommended Method	3
7.3 Performance Test Data—Recommended Method	3
7.3.1 Data to be Recorded	3
7.4 Measuring Equipment Specifications—Alternate Method	3
7.4.1 Volume Measuring System—Alternate Method	3
7.4.2 Discharge Pressure Measuring System—Alternate Method	3
7.4.3 Suction Pressure Measuring System—Alternate Method	3
7.4.4 Fluid Temperature Measuring System—Alternate Method	3
7.4.5 Engine Inlet Air Temperature Measuring System—Alternate Method	3
7.4.6 Barometric Pressure Measuring System—Alternate Method	3