

Recommended Practice for Presenting Performance Data on Cementing and Hydraulic Fracturing Equipment

API RECOMMENDED PRACTICE 41
SECOND EDITION, FEBRUARY 1995

REAFFIRMED, SEPTEMBER 2010



AMERICAN PETROLEUM INSTITUTE

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